

BENGUET ELECTRIC COOPERATIVE
COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF AUGUST 2025
Based on July 2025 Generation Costs

GENERATION RATE- MAIN

SOURCE		Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (July 2025) Php/kWh
A.	NPC PSALM Kayapa	0.04%	21,630.00	94,940.56	-	94,940.56	4.3893
B.	Team Energy	0.00%			-	-	-
C.	LPI	0.00%	-	-	-	-	-
D.	GNPD	44.94%	22,755,096.54	139,881,126.23	(5,635,527.18)	134,245,599.06	5.8996
E.	TLI	44.84%	22,707,910.00	107,253,126.91		107,253,126.91	4.7232
E.	WESM (including LR)	10.17%	5,147,630.00	24,639,360.02	-	24,639,360.02	4.7865
F.	Net Metering	0.01%	4,571.82	26,890.53	-	26,890.53	5.8818
	Total	100.00%	50,636,838.36	271,895,444.25	(5,635,527.18)	266,259,917.08	5.2582
Generation Rate Adjustments							
	Pilferage Recovery			-		-	-
	GOUR						-
Generation Charge per kWh			50,636,838.36	271,895,444.25	(5,635,527.18)	266,259,917.08	5.2582
						<i>billing month</i>	<i>Aug 2025</i>

GENERATION RATE- LUELCO

SOURCE		Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (July 2025) Php/kWh
D.	LUELCO (Sale for Resale)*	100%	3,876.50	16,920.15	-	16,920.15	4.3648
	Total		3,876.50			<i>billing month</i>	<i>Aug 2025</i>

* The lower of the LUELCO rate and NPC rate was used as the LUELCO Generation Rate.
 ** kWh purchased is based on actual kwh purchases
 *** WESM Purchases is based on Prelim Bill adjusted with last month bill (Final vs. Prelim)
 ****Other Cost Adjustments includes 50% PPD